# **DEEPWATER DEVELOPMENT**

28 - 30 March 2023 | Millennium Gloucester Hotel |

London, UK

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World Oil®

# Remote Digital Technologies Driving Innovation A Case Study on Subsea Operations

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# Agenda

Data utilisation in oil and gas

Overview, history, and the motivation for creating a digital platform for subsea

Approach for a subsea digital platform

Overview and how it works?

Rewards of higher data integration

Opportunities, extracting value from data

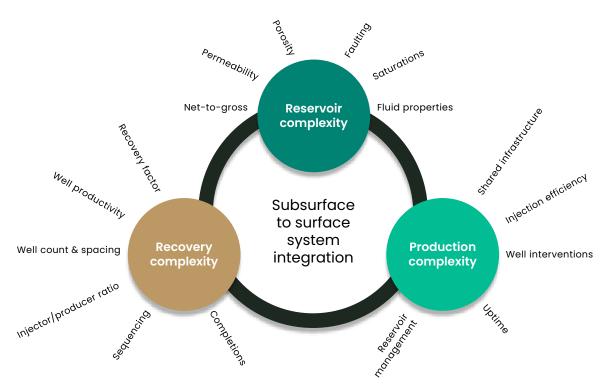
Case studies in subsea operations

Q&A, additional resources





# Subsea operations are very complex



Complex and interlinked operations

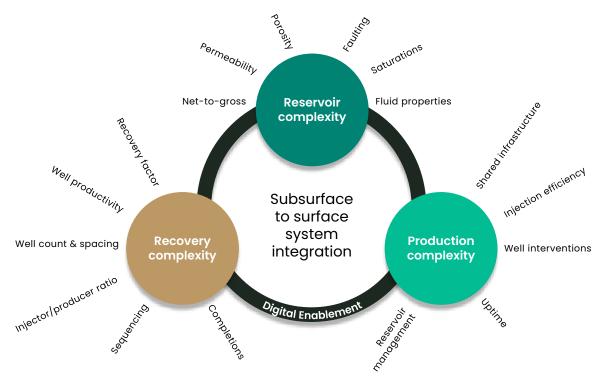
Lack of accessibility

Fragmented data and experience

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# Subsea operations are very complex



**Digital connectivity** 

**Visibility** 

Operational excellence

© io consulting, a Baker Hughes & McDermott venture



# engageSubsea: The Digital System for subsea activities



Remote well monitoring

**Agnostic tooling** 

& repair



engageSubsea remote



**Asset health score** 

#### engageSubsea

The digital source of truth connecting customers across the life of field

Our digital platform consolidates multiple data streams to allow end-to-end visibility and analytics on operations.



Equipment & installed base management



Obsolescence management



Robotic inspection & cleaning



RealTrack™

#### **DIGITAL CONNECTIVITY**

Proactive asset management and instant troubleshooting during any stage of a fields lifecycle.

#### **VISIBILITY**

Instantaneous data access for all activities from offshore work orders to a digital inventory of all managed equipment.

#### **OPERATIONAL EXCELLENCE**

Lower operational risk and operational costs with our best-in-class augmented reality video-assistance tool and Obsolescence Management.

For more information contact engagesubsea@bakerhuhges.com



# **Platform Overview**

Modules categories



Design, planning, and execution



Equipment management, Install base, and preventative maintenance



Remote monitoring, remote operations, and robotics



Asset health score and obsolescence management

Infrastructure

Asset services

Data services

Workflows

Operations

Data connectivity and ingestion

Digital twin visualization and analytics

Data sources

Service management systems Unstructured documents

Realtime data ERP svstems Work orders management

Time series listorical data quipment Partners/3<sup>rd</sup> party integration

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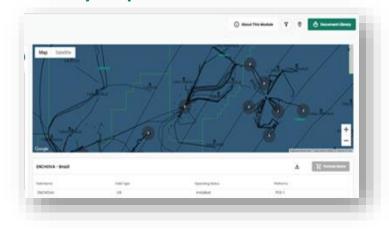
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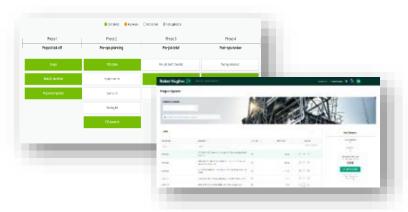


## What are its benefits

#### **Reality Capture**



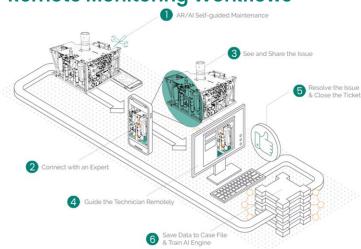
#### **Simplified, Digitized Live Processes**



#### 24/7 Technical Support



#### **Remote Monitoring Workflows**



#### Asset Health Analysis & Advise



#### **Integrity Monitoring System**





# Tailored solutions to optimize subsea operations

#### **CHALLENGES**

- Multiple divested fields from a super major, 40 yrs of data, 163 wells, 1,000's of equipment on the installed base
- Little to no information on several OEM equipment asset health and tooling infrastructure
- Need for effective and noninvasive solutions for well integrity monitoring and inspection to minimize the heavy planning timelines and operating costs

#### SOLUTION

- Fields digitization and Integration of all data with connected assets of the installed base, historical and planned.
- Deployed digitized processes for intervention operations, integrity monitoring, and remote support
- Implemented engageSubsea remote monitoring and engageSubsea Robotics through the same platform

#### **RESULTS**

4 MTHS implementation

\$100,000 savings per well

15% operation efficiency

15 TCO<sub>2</sub>
Reduction per well per year



### eS Remote & Robotics

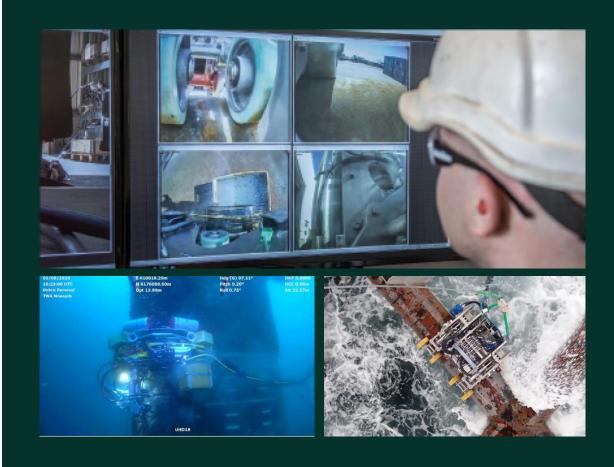
Leveraging remote operations and robots' data in autonomous subsea operations to reduce downtime, solve marine growths problems, environmental and regulations requirement

Collect, ingest and catalog data generated by remote support AR and robots, and make it available for inspection requirements, performance analysis, event triaging, and data mining.

Users are enabled to witness remote and robots' operations, monitor its deployment, intervein remotely when necessary, and access the inspection reports.

#### **Benefits:**

- Remotely witness operations and inspect equipment
- Increased data accessibility
- Remote assisted repair and guided maintenance
- Data collection and play back: close visual, ultra sonic thickness measurements, 3D imaging/multibeam scanning, and 3D laser scanning





# Conclusion



Implementing engageSubsea was imperative to ensure full assurance of the assets and operations. It has proven to be cost-efficient in improving productivity, maintaining uptime, and breaking data silos.





Coupled with remote operations, this approach is a key contributing factor in reducing failures and their associated cost, and a solid approach to supporting the decision-making process and path forward.





The drive for remote digital technologies implementation has been beneficial not only from a time and monetary perspective but also from a decarbonization and emissions reduction perspective.



# Thank You



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